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# **HYDROGEN ENERGY AND FUEL CELLS – A VISION OF OUR FUTURE**

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## **DOCUMENT STATUS**

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8 **This is a preliminary DRAFT document. It contains elements and material that may be**  
9 **used in preparing a vision report representing the collective view of the High Level**  
10 **Group. However this process is ongoing and the group reserves the right to modify the**  
11 **report as a result of further internal discussion, or in response to external inputs and**  
12 **advice. These elements are therefore published in early draft form with the intention of**  
13 **soliciting views and contributions from interested stakeholders who have not had the**  
14 **opportunity to participate to the process.**

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## **OVERALL CONTEXT**

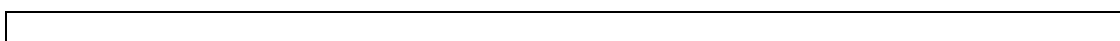
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18 The terms of reference of this group focus on identifying the potential contribution that  
19 hydrogen and fuel cells can play in the long term to achieving viable, sustainable energy  
20 systems in Europe. The report recommends research structures and actions that are needed to  
21 develop them, demonstrate their cost-effectiveness, and foster a suitable environment for their  
22 commercialisation - within the context of a broader energy strategy. Hydrogen and fuel cells  
23 are one of several energy options and pathways and are expected to play an important role.

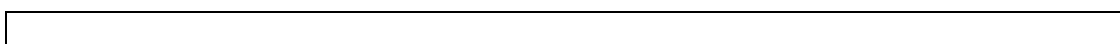
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## **DISCLAIMER**

25 This is a draft document, prepared on behalf of the High Level Group on Hydrogen and Fuel  
26 cell Technologies. The information and views contained in this draft are still in the process of  
27 verification, and are not necessarily the collective view of the High Level Group, or of the  
28 European Commission. Neither the High Level Group, the European Commission, nor any  
29 person acting on their behalf, is responsible for the use that might be made of the information  
30 contained in this publication.



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66

67 **HYDROGEN ENERGY AND FUEL CELLS – A VISION OF OUR FUTURE**68 **Looking forward to a vision of a clean, secure energy future, adapted to Europe's needs**  
69 **and circumstances....**

70 *In the coming decades hydrogen will increasingly complement electricity as a key energy*  
71 *carrier, unlocking a diverse range of primary energy sources to help solve Europe's and*  
72 *indeed the world's increasing concerns over energy supply and energy security, air quality,*  
73 *and global warming. Hydrogen will become commonly available on fuel station forecourts,*  
74 *in new housing developments, and in large commercial and industrial facilities. It will fuel*  
75 *conventional combustion systems and fuel cells – new energy converters which are highly*  
76 *efficient, intrinsically clean and quiet. Fuel cell vehicles will circulate freely, with the*  
77 *possibility to be refuelled from home, even offering back-up power for homes or hospitals if*  
78 *required. Hydrogen ferries will transfer tourists to remote islands which are self-sufficient in*  
79 *energy, and where hotels and hire cars run on the same fuel, produced entirely from*  
80 *renewable sources. Intelligent buildings will use fuel cells to maximise efficiency of heat, cold*  
81 *and electrical power. As fuel cells become cheaper and more durable, they will offer*  
82 *beneficial options to conventional combustion systems for stationary, mobile and portable*  
83 *power generation.*

84 *Europe will be a first class player within the integrated world research network – developing*  
85 *and harnessing hydrogen and electricity as complementary energy carriers for our planet,*  
86 *and exporting technology and know-how to help sustainable development around the world.*  
87 *Integrating hydrogen and electricity as energy carriers will enable the intelligent*  
88 *management and efficient usage of a diverse range of primary energy sources. This flexibility*  
89 *will enable Europe to optimally plan and manage its energy security – with the final goal to*  
90 *become energy independent.*

91

92 **.....and looking back from this future to understand the transition from today :**

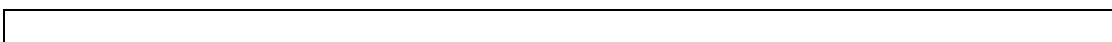
93

94 *The arrival of the hydrogen era – in which hydrogen and electricity, are complementary*  
95 *energy carriers - has been the result of careful strategic planning, fostering consensus*  
96 *amongst the main stakeholders. The transition from an energy economy in the year 2000, in*  
97 *which fossil fuels were a dominant energy source has been managed without disruption.*  
98 *Economic prosperity has been maintained, whilst passing through a transition period when*  
99 *declining reserves of liquid and gaseous fossil primary energy sources have been utilised in*  
100 *cleaner and more efficient ways (e.g. natural gas, hydrogen, methanol, synthetic liquid fuels,*  
101 *coal), complemented increasingly by new primary energy carriers such as bio-mass and*  
102 *other renewable sources. Where necessary and appropriate, traditional sources such as coal*  
103 *and nuclear power have been harnessed to produce hydrogen, but employing technologies*  
104 *that are safe and which allow the capture and retention of damaging emissions – such as*  
105 *greenhouse gases and pollutants.*

106

107 **With political will this vision can be realised, but it is recommended to put in place:**

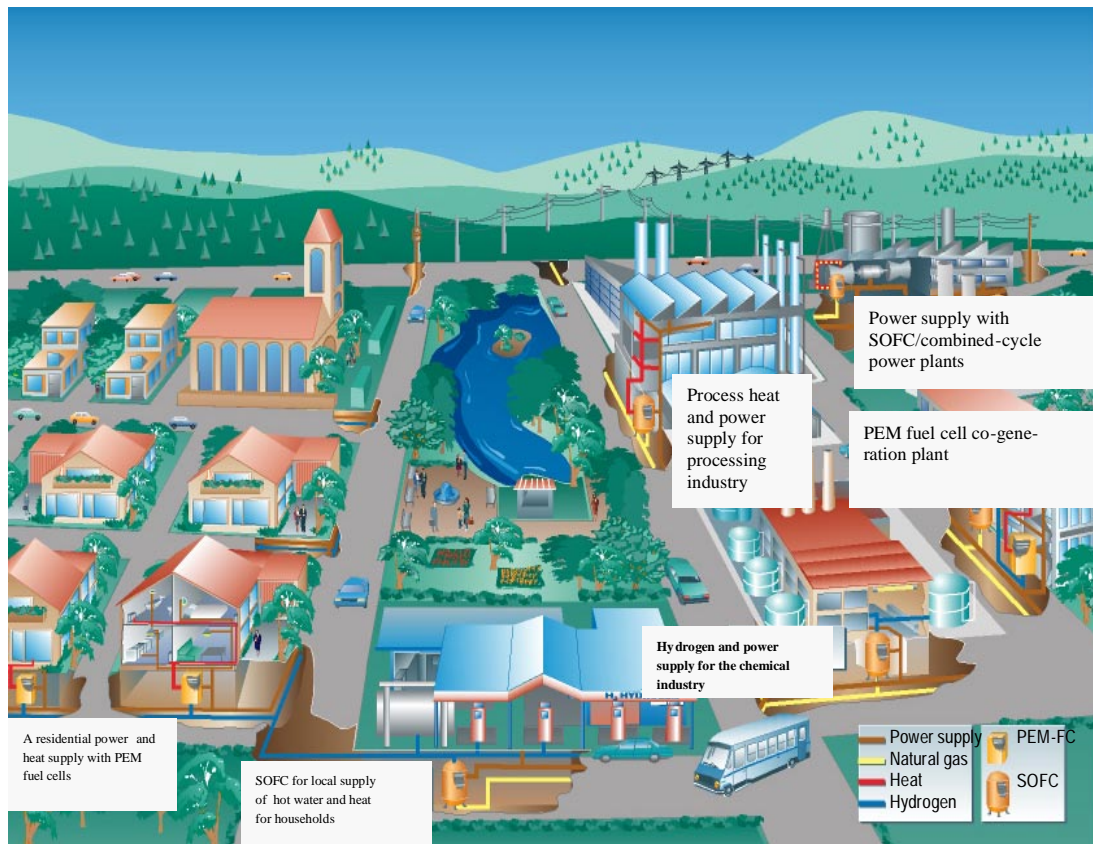
- 108 • *A European Hydrogen and Fuel Cell Technology Partnership, steered by an Advisory*  
109 *Council, to provide advice, stimulate initiatives and monitor progress*
- 110 • *A Strategic Research Agenda, to define research priorities, planning, technical targets*  
111 *and pathways, for delivering competitive, world-class European hydrogen and fuel cell*  
112 *technologies and socio-economic analysis to back political decisions*



- 113 • A Deployment Strategy to move the technology from the prototype stage, through  
114 demonstration to commercialisation, by means of large, prestigious, “lighthouse”  
115 demonstration projects, integrating stationary power and transport, and forming the  
116 backbone of a trans-European hydrogen network, enabling hydrogen vehicles to travel  
117 and refuel from Edinburgh to Athens, and from Lisbon to Helsinki
- 118 • The Frame Conditions that enable the new technologies to gain market entry, within the  
119 broader context of future fuel and energy strategies and policies. This should include  
120 identification of suitable policy measures, such as financial incentives, education,  
121 fostering public-private partnerships, and business development initiatives

122

123 **SAMPLE ILLUSTRATION**



124

125 *Figure 1: Schematic representation of future integrated energy system combining small and*  
126 *large fuel cells for domestic and de-centralised power generation with local hydrogen*  
127 *networks which can also be used to fuel conventional or fuel cell vehicles*

128

## 129 **1. A sustainable energy future**

130

131 The social and political will to improve our global environment and the need to secure a  
132 diverse and sustainable energy supply are the major driving forces behind the vision described  
133 in the preface. The technology to achieve such a vision is known - fuel cells powered  
134 primarily by hydrogen have the potential to create an integrated energy future in which:

- 135 ➤ Hydrogen is a key element in an affordable, equitable, secure and clean European energy  
136 system satisfying social, environmental and economic concerns.
- 137 ➤ Fuel cells are widely used, providing a more efficient and cleaner alternative to the  
138 conventional combustion technologies
- 139 ➤ Hydrogen can be produced from a wide variety of locally available resources, opening  
140 access to greater use of renewable energy sources, including for transport
- 141 ➤ A world class European fuel cell and hydrogen industry leads in the globally emerging  
142 markets for hydrogen production, transport, storage and end-use technology.

143

144 To achieve this vision within a realistic timeframe, sustained technological innovation would  
145 need to be coupled with a continued social, industrial and political commitment. In addition,  
146 the necessary framework conditions for the introduction of this new technology should be  
147 established while carefully managing the transition period to a de-carbonised energy system.

148

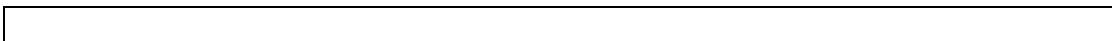
149 The transition should be progressive, with cost- and time-effective intermediate steps, which  
150 are convergent in the long term. Hydrogen is crucial to this process as, together with  
151 electricity, it provides a bridge from today's largely fossil-based energy sources to  
152 tomorrow's sustainable sources – an “open systems architecture” for energy. It is possible to  
153 construct a coherent roadmap for sustainable energy, based on the following stages:

154

- 155 ➤ In the near and medium terms: improve the quality of liquid fuels, and increase the use of  
156 natural gas and synthetic liquid fuels based on natural gas, which can be used in  
157 conventional combustion systems and fuel cells alike;
- 158
- 159 ➤ In the medium term: strip out the hydrogen and use it as an energy carrier to effectively  
160 de-carbonise these fossil-based energy carriers. The hydrogen thus produced can then be  
161 used in suitably modified conventional combustion systems and fuel cells, reducing  
162 greenhouse gas and pollutant emissions;
- 163
- 164 ➤ In the medium and long term : use hydrogen and electricity together as energy carriers to  
165 progressively introduce regenerative, or other carbon-free primary sources, such as  
166 biological and “new” nuclear energy;

167

168 Demand for electricity will continue to grow, and hydrogen will complement it. Electricity  
169 consumption is predicted to rise at an annual growth rate of 2.4% over the period to 2030  
170 (World Energy Outlook 2002). Increasingly electricity will be produced from renewable  
171 energy sources and, depending on the prevailing socio-economic, regional and climatic  
172 circumstances, can be used directly (e.g. in areas with established grids), or used to generate  
173 hydrogen by electrolysis. Introducing hydrogen opens interesting possibilities for storing



174 electrical energy both for load levelling and to cope with the intermittent nature of renewable  
175 energy systems. It also represents one of the few possibilities for introducing renewable  
176 energy sources to the transport chain. These various energy carriers can be used in many  
177 different ways, and for different applications. Strategies for commercialisation should be  
178 determined by reconciling economic viability (private benefit) with the most cost-effective  
179 ways to achieve societal benefits – creating win-win for private and public stakeholders alike.

180

181 Fuel cells, which are intrinsically clean and efficient energy converters, are currently the  
182 subject of continuing technological development and optimisation. They can be gradually  
183 introduced alongside conventional combustion technologies for producing heat and electrical  
184 power for stationary and transport applications, bringing significant benefits, as for example :

185

186 ➤ if gasoline vehicles were gradually replaced by fuel cell vehicles fuelled by renewable  
187 hydrogen, then, for every 10% of the European fleet thus substituted, annual savings of  
188 nearly 40 million metric tonnes of CO<sub>2</sub> (MtCO<sub>2</sub>)emissions could be achieved (or  
189 11MtCO<sub>2</sub>, if fuelled by hydrogen from natural gas) ; a *regenerative* hydrogen fuel cell  
190 vehicle achieves a 100% reduction in CO<sub>2</sub>;

191

192 ➤ stationary power generation by future solid oxide fuel cell systems combined with a micro  
193 gas turbine powered by natural gas at 1 MW scale can reach electrical efficiencies of  
194 about 60 %, compared to 47 % for today's comparably sized combined cycle plant  
195 running on natural gas; annual savings of 50%, or approximately 2500 metric of carbon  
196 dioxide emissions, are possible for combined heat and power;

197

198 ➤ fuel cells for both stationary and transport emit zero regulated emissions when fuelled by  
199 regenerative hydrogen and negligible emissions for methanol, ethanol, natural gas or  
200 synthetic diesel;

201

202 These examples illustrate the very substantial societal benefits that can be won, provided that  
203 the remaining technological barriers are solved by research and development and that an  
204 effective deployment strategy is implemented to overcome the non-technical barriers to  
205 market entry. The next chapters of this report outline the energy challenge Europe faces, the  
206 possible solutions that hydrogen and fuel cells offer, and the necessary steps that need to be  
207 taken at European level for introducing and commercialising them.

208

209 This vision of using hydrogen and fuel cells can bring substantial societal benefits  
210 in the future and can certainly come true – but to achieve it in a realistic  
211 timeframe requires political strength, industrial and social commitment and  
212 innovative technical solutions..

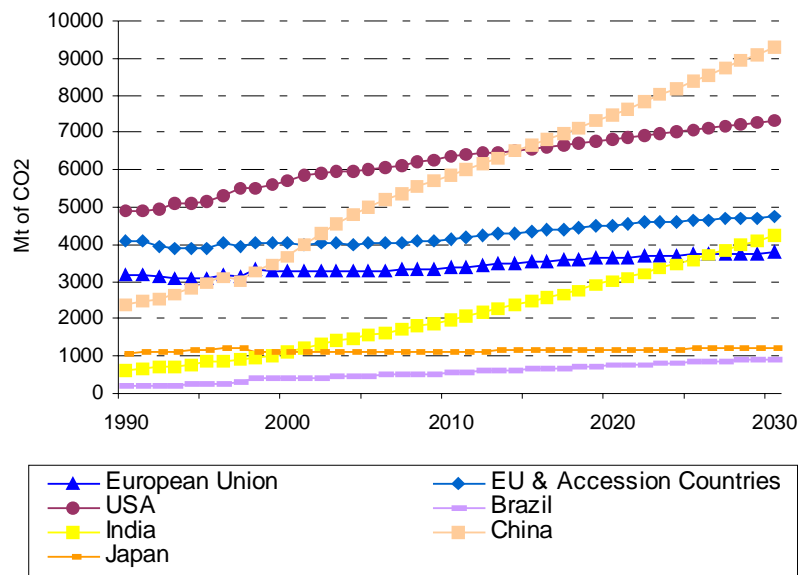
213 **2. The Energy Challenge**

Worldwide, increased quality of life is the basic driver for improving energy supply. Increased quality of life is correlated with widespread access to the goods and services that energy enables. A key ambition for Europe is to realise secure, clean, safe, reliable and affordable future energy systems, accessible to all. Hydrogen and fuel cells, integrated with conventional energy systems, can make a substantial long term contribution to this goal.

214

215 **The Energy Situation**

216 While economically recoverable supplies of fossil energy will diminish, total energy demand  
 217 in Europe for all energy end-use sectors is predicted to continue rising, as illustrated by the  
 218 graph, Figure 2,.

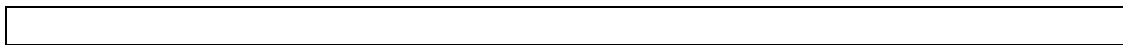


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220 *Figure 2: Forecast World Energy-related CO<sub>2</sub> emissions (European Commission, DG*  
 221 *Research, "World Energy Technology and Climate Policy Outlook - 2030", OPOCE,*  
 222 *Luxembourg, 2003.*

223 More people will drive and fly further, and both increased access to energy and EU expansion  
 224 will create new demand for stationary power. An increase in energy related CO<sub>2</sub> emissions of  
 225 20% is predicted for the period 2000 to 2030, for the EU alone, as well as for the EU plus new  
 226 Accession States (NAS). These forecasts correspond to the “business as usual” scenario,  
 227 where no particularly strong policy measures are implemented to combat growth.. The  
 228 forecast growth in CO<sub>2</sub> emissions for the developing industrial nations such as China and  
 229 India is especially significant.

230 In Europe, most electrical energy is produced in large centralised power plants, fired by coal,  
 231 gas or uranium and distributed via the grid. Around 13% of electricity is produced in a  
 232 distributed manner from renewable sources like hydropower, solar power and wind energy.  
 233 The European Union has committed to increase this share to 22% by 2010, although progress  
 234 in this direction needs to be accelerated. Currently, central power plants provide the base load  
 235 back-up to ensure a reliable and stable energy grid.



236 Energy for heating comes mainly from burning oil or gas, whereas energy supply for transport  
237 is almost exclusively from oil, with around 35% originating from the Middle East.  
238 Conventional oil is expected to reach its production maximum in the coming decades, and  
239 alternatives may come at much higher prices than today..

240 The majority of the population in prosperous, modern industrial societies takes for granted the  
241 apparently unlimited and virtually uninterrupted supply of cheap energy to their homes,  
242 vehicles and workplace. Yet, during the last thirty years, there have been several significant  
243 interruptions to energy supply that have demonstrated the potential to profoundly disrupt our  
244 comfortable, daily lives. Fortunately these disruptions have been relatively short-lived, and  
245 there was a speedy return to “business as usual”.

246 The fact remains that in the next decades, both developed and developing nations, will  
247 compete for diminishing finite resources of fossil energy, which to date have provided the  
248 bulk of Europe’s energy needs, firstly in the form of coal, then oil and natural gas. Inevitably,  
249 prices will rise, heralding the end of cheap energy as we know it. Although expert opinion  
250 varies on when and how rapidly this will happen, it is surely time now to start long and  
251 detailed planning for this future, avoiding false starts and economic disruption, by gradually  
252 introducing new sources of affordable clean energy, along with more efficient energy  
253 converters. As European economies grow with enlargement, centralised and de-centralised  
254 systems will have to be integrated into a single, liberalised energy market with integrated  
255 energy networks. Flexible, open system architectures will be required.

256 Europe has access to vast renewable energy resources that could be harnessed to provide heat  
257 and power and fuel for transportation, using hydrogen and electricity as complementary  
258 energy carriers. Hydrogen can be used both directly or to buffer store intermittent renewable  
259 electricity to balance supply and demand. Hydrogen, because it opens access to new and  
260 renewable energy sources, and fuel cells, because they are intrinsically cleaner and more  
261 efficient than conventional energy converters, offer great promise to meet the challenge of  
262 supplying affordable sustainable energy in the enlarged market.

263 Energy consumption in Europe is growing. The projected increase in demand, especially in  
264 developing industrial countries, coupled with the risk of energy supply instabilities worldwide  
265 and the environmental necessity of both greenhouse gas and local emissions reductions,  
266 increase the urgency of making structural changes in the energy supply and conversion  
267 systems in Europe.

268 Apart from introducing measures to promote more efficient use of energy, energy conversion  
269 systems must be improved, and the energy used should contain a growing fraction of carbon-  
270 free energy sources and carriers: hydrogen and electricity.

271 Europe cannot afford to wait until this transition is forced upon it.

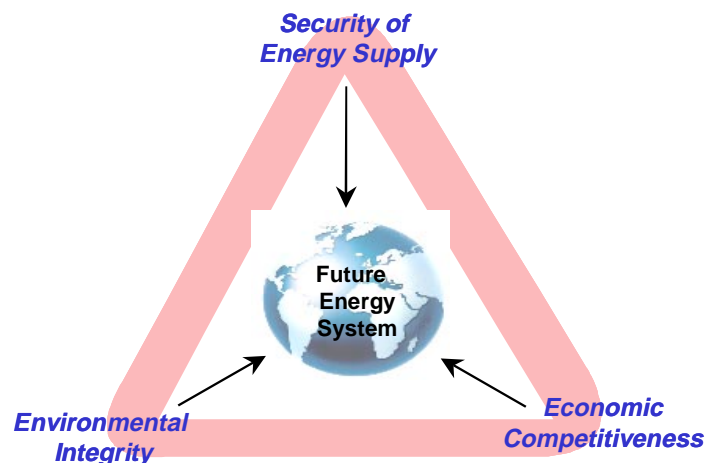
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### 273 **Fulfilling the needs of society**

274 Europe requires an energy system that meets the needs of the population across all sectors,  
275 ensuring economic competitiveness, yet with as few negative consequences as possible. There  
276 is uncertainty as regards the severity of the consequences on the economy, the environment  
277 and public health of global warming, harmful pollutants, finite oil supply and other factors. It  
278 is therefore unclear what will be “good enough”. The very fact that the predicted effects of  
279 climate change are potentially extremely serious and moreover irreversible, means that  
280 Europe cannot afford to wait for them to happen before implementing remedial action. It must  
281 aim for the ideal – an emissions-free, sustainable energy future built on electricity and



282 hydrogen produced from de-carbonised, or preferably carbon-free sources which addresses  
 283 the key challenges symbolised in the sustainability triangle in Figure 3.



284

285

*Figure 3: The sustainability triangle*

286 Hydrogen and fuel cells will become a key part of the future energy system, at the centre of  
 287 the sustainability triangle, because they can address the key challenges:-

288 • **Energy Security:** A high quality of life is increasingly considered to depend on  
 289 unrestricted mobility, and unlimited availability of heat, refrigeration, and electrical  
 290 power. In turn, these increasingly depend on the uninterrupted availability of fossil fuels.  
 291 The fact that hydrogen can be produced from a diverse range of different resources means  
 292 its availability and price should be more stable than any single energy source.

293 • **Environmental Integrity: CO<sub>2</sub> Reduction:** Hydrogen can be produced from carbon-  
 294 free energy sources (including nuclear), or from fossil fuels with CO<sub>2</sub> capture and  
 295 sequestration, and converted in efficient fuel cells to reduce and eventually eliminate  
 296 greenhouse gas emissions, from the energy sector; **Air quality and health**  
 297 **improvements:** Hydrogen offers the potential for zero emissions transport and stationary  
 298 power generation. The global trend of urbanisation only emphasises the need for clean  
 299 solutions to urban problems, to improve the quality of life in cities. Whilst zero-emission  
 300 and greenhouse gas free power generation is also possible from electricity produced  
 301 directly from nuclear and renewable sources, hydrogen and electricity together allow  
 302 possibilities for load levelling and buffering intermittent supply.

303 • **Economic Competitiveness:** Energy is linked inextricably to economic growth, though  
 304 the amount of energy needed per unit growth must be reduced. Development and sales of  
 305 energy systems are also a major component of wealth creation, from cars to power  
 306 stations. Developing, producing and selling new hydrogen and fuel cell energy  
 307 technologies to meet the first three requirements can also enhance economic growth as  
 308 well as avoid their importation from competitors in future. There is strong international  
 309 competition, as evidence by the US Freedom Fuel and Freedom Car programmes, and the  
 310 Japanese fuel cell commercialisation programme.

311 What is of particular interest regarding hydrogen is that it can address each of the concerns  
 312 raised above without compromising the others - unlike many alternative solutions. Whilst  
 313 there have been several attempts in the past to introduce hydrogen as an energy vector, there  
 314 has never been the same confluence of political and technical drivers all occurring at the same  
 315 time.

316

317 Hydrogen energy, produced from non-fossil sources, can help to simultaneously address  
 318 concerns on climate change, air quality and energy security, without the need for compromise.

319 **3. Technologies for Meeting the Energy Challenge**

320

321 **Hydrogen and Electricity Pathways: complementary and clean energy carriers that**  
322 **access both conventional and renewable primary energy sources**

323

324 Hydrogen is an energy carrier, or vector and not a primary energy source. This means it can  
325 be made from a wide range of (locally-available) resources, including renewable, fossil and  
326 nuclear. It is always found only in compound form – in water, oil, natural gas and biomass,  
327 for example. Electricity – another energy carrier - can be used to electrolyse water to produce  
328 hydrogen. Hydrogen offers great flexibility, since a mix of primary energy sources and  
329 carriers can be used to produce it. However, it will always be more expensive per energy unit  
330 than the energy source used to produce it. Hydrogen can be used both very efficiently and  
331 very cleanly for example in fuel fuel cells. The end service it provides can be cheaper or  
332 better than the alternative sources used directly.

333 Hydrogen is also a very light gas, so storing and transporting it can be wasteful – using energy  
334 and adding cost. Until a widespread infrastructure is established, hydrogen may not be  
335 transported long distances, but must be produced and used in *distributed* energy and fuelling  
336 systems, close to the point of demand. Some of the many possible sources of hydrogen are  
337 shown below in figure 4.

338 Technologies for hydrogen production, storage, transportation and use are widely available –  
339 mainly in the context of chemical process and petro-chemical industries. They are not focused  
340 on meeting the requirements of hydrogen as an energy vector.

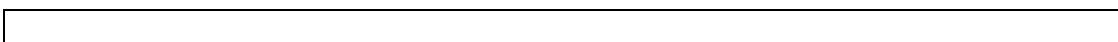


DIAGRAM UNDER PREPARATION

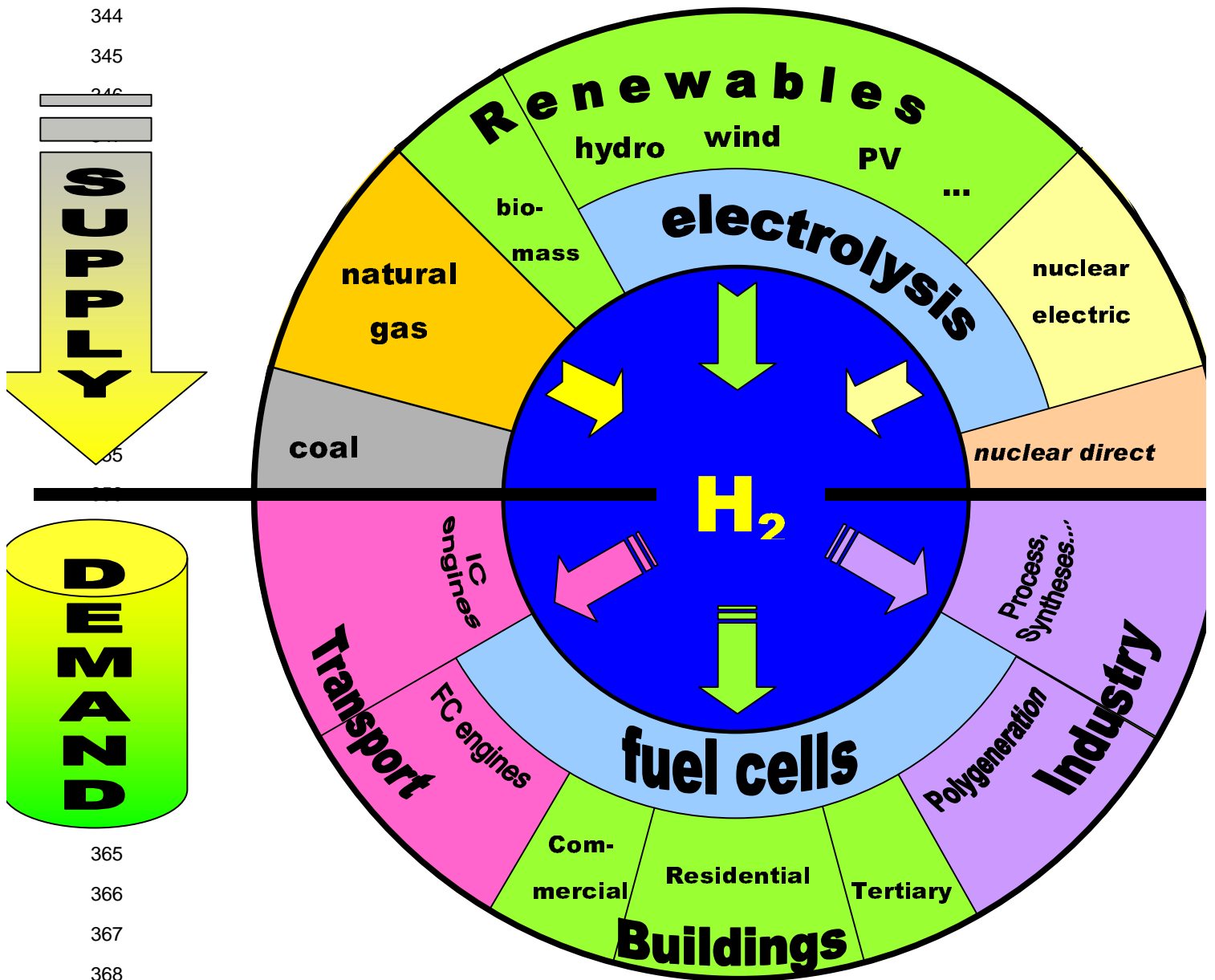


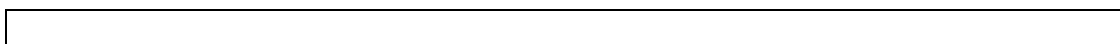
Figure 4: Hydrogen: primary energy sources, energy converters and applications

Note - Sizes of "sectors" have no connection to their real or expected market sizes.

**Hydrogen production**

Hydrogen can be produced in many different ways, using a wide range of technologies. Some of these involve mature industrial processes; others are still in the laboratory. Some can be introduced immediately to help develop a hydrogen energy supply system; others need considerable research and development.

Important technologies for hydrogen production are mostly at large scales. Before a hydrogen energy system is fully proven and fully introduced, many demonstration and pilot projects



380 will be focused on a small geographical area. Instead of large-scale industrial equipment,  
 381 small-scale production technologies, including steam reformers and electrolysis units, will be  
 382 needed. Many organisations are developing technologies specifically applicable to this scale.  
 383 The table below compares some hydrogen production routes.

384

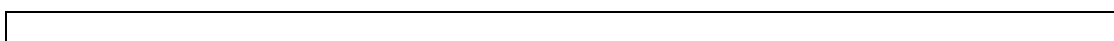
<b>Hydrogen production technology</b>	<b>Benefits</b>	<b>Barriers</b>
<i>Electrolysis</i> : splitting water using electricity	Commercially available with proven technology ; Well-understood industrial process; modular; high purity hydrogen, convenient for producing H2 from renewable electricity, compensates for intermittent nature of some renewables	Electricity prices strongly impact the cost of the hydrogen produced; efficiency of whole chain; competition with direct use of renewable electricity ;
<i>Steam reforming</i> : splitting hydrocarbon gases with heat and steam	Well-understood at large scale; widespread; low-cost hydrogen; CO2 sequestration at large scale	Small-scale units not commercial; hydrogen contains some impurities; CO2 emissions; primary fuel may be used directly
<i>Gasification</i> : splitting heavy hydrocarbons and biomass into hydrogen and gases for reforming	Well-understood at large scale; can be used for solids and liquids	Small units very rare; hydrogen usually requires extensive cleaning before use; biomass gasification still under research; in competition with synthetic fuels from biomass;
<i>Thermochemical Cycles</i> using cheap high temperature heat from nuclear or concentrated solar energy	Potentially massive production at low cost and without GHG emission for big heavy industry or transportation  High efficiency process(near 50% from total primary heat)  International collaboration (USA, Europe and Japan on research, development and deployment.	Not commercial, research and development needed over 10 years on the process: materials, chemistry technology; High Temperature nuclear reactor (HTR) deployment needed. Hydrogen infrastructure needed for transportation application.
<i>Biological production</i> : algae and bacteria produce hydrogen directly in some conditions	Potentially large resource; no feedstock required.	Slow hydrogen production rates; large area needed; most appropriate organisms not yet found; still under research;

385

386 **Hydrogen storage**

387 Hydrogen storage is commonplace in industry, where it works safely and provides the service  
 388 required. However, to achieve a comparable driving range compared to modern diesel  
 389 vehicles, a breakthrough in on-board vehicle hydrogen storage technology is still required.  
 390 Innovative vehicle designs could help overcome current drawbacks. Significant research and  
 391 development is underway, with new systems in demonstration.

392 Conventional storage such as compressed gas cylinders and liquid tanks can be made  
 393 stronger, lighter and cheaper. Novel methods including metal hydrides, chemical hydrides and  
 394 carbon systems require further development and evaluation.



395

<b>Hydrogen storage technology</b>	<b>Benefits</b>	<b>Barriers</b>
<i>Compressed cylinders:</i> hydrogen is stored at high pressure in a metal or composite tank	Well-understood at low and medium pressure; generally available; can be low cost	Small amount of hydrogen stored at low pressures; high pressure still in development; heavy; energy stored still not comparable to liquid fossil fuels
<i>Liquid tanks:</i>	Well-understood technology; good storage density possible	Very low temperatures require super-insulation; cost can be high; some hydrogen is lost through evaporation; energy stored still not comparable to liquid fossil fuels
<i>Metal hydrides:</i>	Some technology available; solid state storage; can be made into different shapes	Heavy, low energy storage density; can degrade with time; currently expensive
<i>Carbon structures:</i>	May allow high storage density; light; may be cheap	Not fully understood or developed; early promise remains unfulfilled;

396

397 **Hydrogen end-use**

398 Hydrogen can be burned in conventional systems to provide heat, or to drive turbines, or in  
 399 internal combustion engines for motive and electrical power. Many of these technologies are  
 400 quite mature, though improvements in materials will help them work better and last longer.  
 401 Hydrogen internal combustion engines in vehicles may also provide an important route to  
 402 enable hydrogen introduction as other technologies develop.

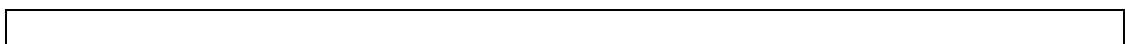
403

404 **Hydrogen Infrastructure**

405 Infrastructure is required for hydrogen production, storage, and distribution, and in the case of  
 406 transport, special facilities will be required for vehicle refuelling. This has implications for  
 407 land-use planning, and safe production, operation and maintenance of hydrogen facilities.

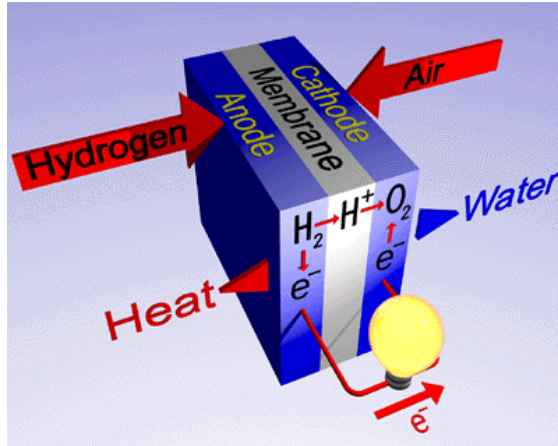
408 The use of hydrogen in any transport mode will depend on the successful development of an  
 409 affordable and widespread fuelling infrastructure. Currently, only a few hydrogen refuelling  
 410 stations exist worldwide. The greatest challenge will be to support millions of private cars, but  
 411 before that fleet vehicle fuelling stations will be introduced. Providing hydrogen fuel for  
 412 ferries and other local water-based transport could also come early in the development of an  
 413 infrastructure.

414 Other issues must also be addressed. Trained maintenance personnel, educated researchers,  
 415 accepted codes and standards all form part of a successful support infrastructure for any  
 416 product or service, and will be vital for the successful introduction of hydrogen and fuel cells.



417 **Fuel Cell Systems**

Fuel cells convert fuel and air directly to electricity, heat and water in an electrochemical process, as shown in the schematic below. Unlike conventional engines, they do not burn the fuel and run pistons or shafts, and so have fewer efficiency losses, low emissions and no moving parts to fail. The schematic shows how a simple fuel cell works.



Their advantages are:

- high efficiency, and hence low greenhouse gas emissions
- zero emissions when using hydrogen, and very low emissions when using other fuels
- mechanical simplicity, low vibration and noise, low maintenance requirements
- a high ratio of electricity to heat compared with conventional combined heat and power plants

Different fuel cell systems operate at different temperature levels, from room temperature up to 1000°C, and some can use fuels other than hydrogen directly – for example, natural gas, or methanol. Their modular nature allows fuel cells can be used over a broad range of applications, from small portable electronic devices to large stationary applications, as well as for transport.

Perhaps most importantly, fuel cells are viewed as a ‘disruptive technology’, which could dramatically accelerate the transition from our established world to a new, cleaner and more efficient one running on hydrogen. Fuel cells offer considerable scope for innovation and could enable technologies or services not presently foreseen.

However, fuels cells are not yet fully commercial. Considerable investment is still needed in research, development and manufacturing to reduce current high costs and improve functional performance and long-term reliability.

446

447 **Hydrogen and Fuel Cells for Transport**

448 Hydrogen can be envisaged as the dominant fuel for fuel cell-powered electric vehicles like  
 449 passenger cars, light duty vehicles and buses, making clean and quieter transport possible.  
 450 Hydrogen could be stored onboard the vehicles either in a liquid or compressed state.

451 Fuel cell vehicles could have very low fuel consumption without compromising driveability  
 452 or comfort. Reduced emissions would improve local air quality and the global environment.  
 453 Many of the world’s major car manufacturers have presented fuel cell vehicles as  
 454 demonstrations, and are even beginning to lease small numbers of vehicles to the first selected  
 455 customers. Fuel cell vehicles have a greater range than battery vehicles, though prototypes  
 456 cannot yet match conventional vehicles running on petrol or diesel. However, a fuel cell  
 457 vehicle using hydrogen offers the greatest advantages, compared either with the internal  
 458 combustion engine of the future or with fuel cells using other fuels. Furthermore, fuel cells  
 459 can also serve as an on-board electrical power source – an auxiliary power unit (APU) for  
 460 conventionally powered cars and trucks, enabling significantly cleaner and more efficient use  
 461 of the combustion engine for propulsion, especially in congested traffic.

462 Fuel cells and hydrogen are equally applicable in water-based transport, where problems of  
 463 emissions and noise area also significant. Hydrogen fuel cells already provide on-board, silent  
 464 power – with no heat signature – for special submarines. They could provide on-board

465 electrical power for ships, and even for propulsion, especially in environmentally sensitive  
466 areas where only very low emissions from boats are allowed .

467 Liquid hydrogen could even be an important fuel for aircraft. Ongoing European research has  
468 proved its potential, though putting it into practice will take considerable time and investment.

#### **Benefits of transport fuel cells:**

- Efficiency: fuel cell cars have demonstrated very high efficiencies when operated with hydrogen;
- CO2 emissions and energy security: Fuel cell vehicles using hydrogen offer the greatest benefits over internal combustion engines of the future and over fuel cell vehicles using other fuels
- Regulated emissions: fuel cell cars have very low, even zero emissions, when fuelled by hydrogen
- Power: Fuel cell cars can provide on-board electricity with high efficiency
- Performance: Fuel cell electric drivetrains have high acceleration
- Congestion: Silent vehicles could deliver at night, taking traffic off daytime roads
- Comfort: Fuel cell vehicles will have a very smooth, refined ride and very low noise
- Convenience: Hydrogen cars could be refuelled on hydrogen produced at home
- Power: Fuel cell cars could produce power for homes, offices, or remote locations

469

#### **Fuel Cells for Stationary Power**

471 Stationary fuel cells permit high efficiency, low emissions energy generation over a wide  
472 range of sizes. Several different types of stationary fuel cells exist, using different materials  
473 and running at temperatures from 60°C to 1000°C. They can be used in decentralised systems  
474 to supply electricity, hot water and heat – even in very small units for individual households.

475 For stationary applications, natural gas can be used immediately as a fuel, with biogas and  
476 hydrogen in the long run. For stationary use, gasified biomass (via fermentation or  
477 gasification) seem to be the more likely fuels as high temperature fuel cells can convert  
478 methane and carbon monoxide either directly or via internal reforming. For low temperature  
479 fuel cells onsite reforming might be the preferable solution.

480 Large numbers of stationary fuel cells are being tested in field trials and demonstrations – in  
481 single houses as well as in larger applications such as hospitals. In the United States, fuel cells  
482 are being used to power military bases.

483 As with transport, challenges still lie ahead for stationary fuel cells. Research, development  
484 and demonstration, combined with the improvement of manufacturing processes are still  
485 required to improve the lifetime, reliability and cost of the systems. In the early stages of  
486 commercialisation, fuel cells will penetrate markets where they have unique advantages. The  
487 fuel cells used in transport can be used also in some stationary systems. This should allow  
488 synergies in research and development. All types of fuel cell are expected to have roles in a  
489 future hydrogen economy.

#### **Benefits of stationary fuel cells:**

- Efficiency: Fuel cells operate with high efficiency, independently of size
- Emissions: Low noise and polluting emissions means fuel cells can be sited in sensitive areas
- Convenience: Fuel cells can provide both heat and power from a range of fuels

490

491 **Portable**

492 Although their contribution to greenhouse gas emissions reduction and air quality is not  
 493 direct, fuel cells in portable applications could provide electric power with a much longer  
 494 operation time than batteries. The increasing electrification of personal equipment (mobile  
 495 phones, radios, lap- and palmtop computers, power tools, etc.) could open up a wide range of  
 496 very different applications. Portable fuel cells will probably be fuelled by hydrogen or  
 497 methanol, or ethanol which is abundant in Europe. Importantly, portable systems with long  
 498 operation time are strongly in demand and compete with high cost batteries, so this market  
 499 could help bring fuel cells into widespread acceptance. Clearly, for these low energy  
 500 consumption applications, the potential for greenhouse gas reduction is low, compared to  
 501 stationary and transport applications. However, there is great scope for innovation in this area,  
 502 such as direct ethanol fuel cells and micro-fuel cells.

503

**Defence and aerospace applications**

Fuel cells have large potential in defence applications, providing silent power in place of diesel generators, as auxiliary power units for tanks, or producing high levels of power for advanced soldier uniforms. Defence markets are less cost-sensitive than private markets, and can provide an excellent opportunity for technology development and proving. Likewise, aerospace offers the potential for fuel cells in spaceships, where they are already used, and in aircraft for fly-by-wire or auxiliary power requirements.

**Challenges for fuel cells:**

- Cost: All fuel cells are currently much too expensive for commercial introduction
- Lifetime: Some fuel cell systems have been demonstrated for thousands of hours, but the majority must still be proven
- Reliability: Not only fuel cells, but also supporting equipment such as fuel processors, must be proven
- Novelty: In most conservative markets, any new technology requires significant support to compete
- Fundamentals: In some areas, scientific breakthroughs would be most beneficial in improving fuel cell performance, reliability and cost
- Infrastructure: Refuelling, large scale manufacturing processes and support infrastructures such as trained personnel are not yet available for fuel cell systems

509

510

511

512 **Understanding the benefits**

513 The benefits of hydrogen and fuel cell energy systems will be felt most once widespread  
 514 introduction has occurred, which will take time. The International Energy Agency has  
 515 suggested that supportive policies could enable fuel cells using natural gas to produce 6% of  
 516 OECD power by 2030. Greenhouse gas reductions compared with conventional technologies  
 517 could lie between 40MtC and 200MtC. Other studies suggest that if hydrogen technologies  
 518 are supported by strong policies, by society and by technical development, in 2020 Europe  
 519 could have 10 million vehicles powered by hydrogen. Although that number corresponds only  
 520 to 5% of the overall vehicles in Europe it equals 12% of new vehicle sales. This could reduce  
 521 CO<sub>2</sub> emissions by up to 20MtC.



522

**523 Defining Europe's ambitions**

524 Europe has the skills, resources and potential to lead the world in supplying and in deploying  
525 hydrogen technologies. Its diversity offers enormous strength if it can be harnessed and  
526 strategically guided. Of course, other areas of the world have similar ambitions, and  
527 international co-operation will be essential to maximise benefits from a future hydrogen  
528 society. Europe must work together with both developed and developing countries, to produce  
529 options for energy and transport that can be truly sustainable, and perhaps enable a  
530 'leapfrogging' in developing countries that bypasses current conventional technology.

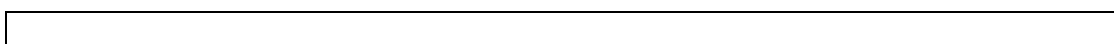
531 In the long term, fuel cells and other hydrogen technologies have huge market potential, and  
532 competition to introduce them is strong. Many emerging economies are trying to gain market  
533 share by focusing on new technologies rather than on trying to catch up on old ones. As new  
534 members join the European Union, more diversity in skills, resources and production cost  
535 bases could assist in developing the hydrogen technology market.

536

537

**538 Challenges lie ahead**

539 In harnessing European potential to develop and implement a hydrogen economy, substantial  
540 challenges must be addressed. These encompass the technical issues described above, the  
541 strategic research and development requirements in chapter 3, and the policy environment and  
542 deployment strategy outlined in chapter 4. The hydrogen energy 'industry' is only now  
543 beginning to evolve, and both North America and the Pacific Rim countries are in positions of  
544 strength in research, development and deployment. Of course, many of the companies that  
545 will take forward hydrogen energy are multinational, and can develop and implement  
546 solutions globally, but Europe will nevertheless require strong leadership and a policy  
547 environment in which these industries can thrive.



### **3. What can Europe do?**

548

549

550 Europe has the resources, the skills and the potential to move towards a hydrogen era.  
551 However, the current policy framework, research and development are fragmented both  
552 within and across the different countries. It will take time, investment, leadership and a  
553 coherent strategy to achieve the three strands of Europe's vision:

554 ♦ Leading from a technical and industrial perspective

555 ♦ Leading from a sustainable energy and environmental perspective

556 ♦ Leading from a political perspective

557 The strategy itself must contain three key elements, closely interlinked:

558 ♦ Research and development

559 ♦ Demonstration and deployment

560 ♦ Policy support and the enabling environment

561 Ensuring a sound research base is a key priority, both to support European industry in  
562 developing technologies, and to support uptake of those technologies. A cross-cutting  
563 strategic research agenda must meet the technical, economic and social challenges facing the  
564 new technologies, while continuing to move towards the final goals of social benefit and  
565 economic prosperity.

#### **Elaborate a Strategic Research Agenda for hydrogen and fuel cell technologies**

567 Today's technologies show great promise, but are not yet adapted to mass production, and so  
568 are neither cheap enough nor sufficiently durable to be competitive with conventional  
569 technologies which have benefited from decades of development and optimisation. There is  
570 strong international competition. A Strategic Research Agenda is required to achieve and  
571 maintain leadership, drawing together the best available resources and research groups in  
572 Europe today. Research in basic science needs to be mobilised to provide in-depth  
573 understanding of phenomena that inhibit performance.

574 Increased research effort is needed across the spectrum of product and process development,  
575 from focused fundamental research, through process and component-level development, to  
576 complete systems integration, aiming to promote synergies between applications and  
577 infrastructure. This should be linked with a comprehensive programme of socio-economic  
578 research, directed at providing policy-makers with cost-benefit analyses and modelling tools  
579 to support rational decision making – e.g. to provide the basis for graded incentive schemes to  
580 classify and promote promising technologies. The research agenda should also define a  
581 framework for economic and environmental impact assessment, validated where necessary by  
582 scientific measurement (e.g. performance benchmarking). The elements and drivers of the  
583 strategic research agenda area illustrated schematically in Figure 5, with the aspiration to  
584 deliver world-class technology.

585

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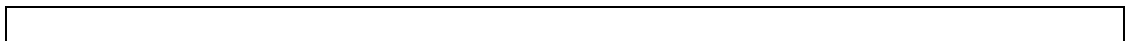
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592

DIAGRAM UNDER PREPARATION

593



594

595

*Figure 5: Key elements and drivers of a Strategic Research Agenda*

596

#### 597 Closing the research /demonstration/exploitation loop

598 Links also need to be made between technical research and demonstration. Research results  
 599 need to be fed forward to ongoing demonstrations so that they may be validated in rigorous  
 600 field tests. Conversely, the results of demonstrations need to be fed back to re-focus research  
 601 where it is most needed – thus creating a closed cycle of innovation, demonstration and  
 602 validation, with opportunities for exit routes for exploiting mature technologies.

#### 603 The stakeholders

604 Setting the Strategic Research Agenda therefore requires co-operation between a broad range  
 605 of stakeholders including academe, national and contract (private) research centres, industry,  
 606 end-users, civil society, and public authorities at all levels – local, regional and European.  
 607 There must be interest to participate in the creation of public/private partnerships, as this will  
 608 drive the way forward to creating a favourable business environment to attract private  
 609 investment and commercialisation. There should also be opportunities for SMEs, which often  
 610 have favourable dynamics and lean structures for driving innovation.

611 Implementing a European Strategic Research Agenda will bring substantial benefits that can  
 612 be addressed only, or most cost-effectively, at European level. The Strategic Research  
 613 Agenda should be developed to include:

#### 614 Actions which are necessary because of the diversity of Europe's economic and political 615 circumstances

- 616 ➤ Clearly define overall objectives for the Strategic Research Agenda, in terms of European  
 617 economic, environmental, mobility and industrial policy goals;
- 618 ➤ Set ambitious targets that reflect the best available technologies and ensure strong  
 619 competition;
- 620 ➤ Bring in the diversity of geographic, climatic, energy supply, economic and market  
 621 conditions that need to be addressed in the product development cycle;
- 622 ➤ Analyse the options and recommend fuel pathways for hydrogen production and fuel cell  
 623 fuels that reflect regional variations and availability of primary energy sources in Europe  
 624 today and over the next decades

- 625 ➤ Harmonise benchmarking and test procedures, enabling transparent comparative  
626 assessment of competing technologies;

627

628 Actions to promote European excellence in the fields of hydrogen and fuel cell research

- 629 ➤ Provide a prestigious forum for drawing together the best research groups and facilities;  
630 ➤ Create critical mass that matches the strongest international competitors;  
631 ➤ Rationalise effort so that wasteful duplication is avoided;  
632 ➤ Identify Europe's research strengths and weaknesses by means of technology mapping  
633 and analysis,  
634 ➤ If necessary, propose remedial action at European level to achieve world-class status –  
635 perhaps including the establishment of specific centres of excellence in key fields;  
636 ➤ Analyse opportunities and formal or informal ways to link national programmes or sub-  
637 programmes, and the European Commission Framework Programme  
638 ➤ Assess the benefit and interest in establishing a coalition between national programmes  
639 under Article 169 of the Sixth Framework Programme, or using other programmes such  
640 as Eureka;  
641 ➤ Create opportunities for training first class researchers, including international exchanges;

642

643 Research to stimulate a favourable environment for innovation and business development

- 644 ➤ Analyse synergies between different applications and infrastructure so as to create long  
645 term opportunities for modular solutions addressing more than one market, e.g.  
646 development of low cost automotive products, could be used to advantage in stationary  
647 applications, leading to reduced development effort and maximising scarce resources.  
648 ➤ Undertake socio-economic impact assessment to guide industrial development strategies  
649 and development of human resource  
650 ➤ Investigate the requirements for fostering a European component supply chain (largely  
651 non-existent today) for fuel cell systems and recommend actions to develop it;  
652 ➤ Analyse the role of small and medium enterprises (SMEs) in driving forward innovation  
653 and create a favourable research environment for them to develop  
654 ➤ Pre-normative research in support of harmonised standards, regulations and test  
655 procedures

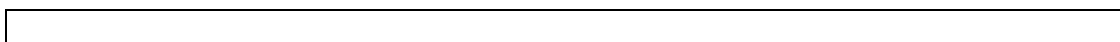
656

657 Research on defence applications for fuel cells and hydrogen

658 Fuel cells being very efficient, multi-fuel, and near silent energy converters are a dual use  
659 technology for defence and civilian applications. Defence applications, whilst less cost-  
660 sensitive are often very demanding in terms of performance specifications – e.g., robustness  
661 and operation in harsh environments. In the early stages of commercialisation, with sub-  
662 critical markets, the opportunities for synergistic civilian and defence applications should be  
663 investigated, both to stimulate high product performance and increase market. These include  
664 stationary and small portable (including miniature) power generation, land vehicle, maritime  
665 and submarine propulsion. A specific area of interest for defence applications will be multi-  
666 fuel processors capable of reforming logistics fuels to hydrogen.

667

668



669 *The Strategic Research Agenda : programme content and projected deliverables*

670 Results and deliverables should reflect specific European characteristics (e.g. current and  
671 future projected energy mix in Europe), as well as broader international targets, to ensure  
672 European technology will be internationally competitive.

673 Socio-economic research will also have a profound bearing on the successful introduction of  
674 hydrogen and fuel cell technologies. A range of socio-economic factors, including education  
675 and public acceptance, affect the success of any new technology. Research in this area,  
676 coupled with a long-term education programme will be required to support the introduction of  
677 hydrogen and fuel cells

678 Different alternatives exist for the development of a delivery infrastructure for hydrogen as an  
679 energy carrier. The existing power and natural gas grids may form part of the solution, or  
680 more innovative and dedicated technologies may emerge. Solutions will depend upon local  
681 conditions and competing alternatives. The policies, economics and technologies affecting  
682 different solutions must be evaluated within a coherent framework.

683 *The Strategic Research Agenda should develop a programme capable of delivering :*

684 Target setting, technical benchmarking, economic appraisal and socio-economic impact  
685 assessment

- 686 ➤ Ambitious but realistic cost and technical performance targets to drive technology  
687 development on a technology-neutral basis (e.g. not specifying specific energy converter  
688 technologies);
- 689 ➤ Results of prototype validation and technical benchmarking;
- 690 ➤ Results of scenario analysis and econometric modelling, indicating the cost-benefits and  
691 most cost-effective combinations and routes to commercialising fuel cells and hydrogen,  
692 including use of conventional fuels and energy converters and investigation of alternative  
693 scenarios for transition strategies;
- 694 ➤ Environmental and energetic impact assessments of alternative pathways for producing  
695 hydrogen for decentralised generation, domestic and transport applications, including  
696 hydrogen production from fossil (with CO<sub>2</sub> capture and sequestration), nuclear,  
697 renewable and novel, non-conventional sources;
- 698 ➤ Techno-economic and investment appraisal of options for developing a hydrogen fuelling  
699 infrastructure for stationary and transport applications including for example, distribution  
700 by tanker, pipeline and stand-alone remote “hydrogen villages” with local hydrogen  
701 networks;

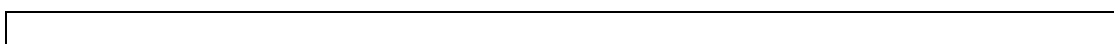
702 *Principal results :*

703 *Agreed technical performance and cost targets to stimulate and monitor technical research;*

704 *Short list of most cost-effective options for pathways (including transition) for producing*  
705 *hydrogen*

706 Focused fundamental and applied technical research

707 Successful R&D is based on knowledge and insight, and systematic analysis and synthesis of  
708 underlying physical and chemical principles. Trial and error approaches very rarely achieve  
709 the substantial improvements needed. The strategic research agenda should identify in detail  
710 priorities for focused fundamental research where basic materials research, or in-depth  
711 modelling studies are required to achieve technical breakthroughs to overcome technology  
712 bottlenecks. Successful innovation in these key areas could avoid importing technology in  
713 future, create opportunities for wealth creation in Europe, and accelerate penetration of  
714 hydrogen technologies. Of course, real inventions cannot be guaranteed, but a favourable  
715 environment and conditions for inventions can be created. Our most promising junior



716 scientists should be encouraged to focus on these problems. Key areas for research can be  
717 identified:

718

719 *Focused fundamental research*

- 720 ➤ Analytical modelling tools validated with experimental analysis to foster a deep  
721 understanding of fundamental physical, chemical and electro-chemical principles,  
722 governing performance and durability of fuel cell and hydrogen technologies;
- 723 ➤ Fuel cell reliability, longevity, operating temperature and costs are fundamentally linked  
724 to the basic materials of fuel cells, the core technologies being the electrolytes and  
725 catalysts. Innovations in these fields could solve most current technical problems, reduce  
726 costs and gain European leadership.
- 727 ➤ New, carbon-free low cost methods for small and large-scale hydrogen production are  
728 required. Candidate processes include biological processes, thermo-chemical cycles,  
729 water splitting
- 730 ➤ Improved on-board vehicle hydrogen storage technology able to store similar amounts of  
731 energy by mass and by volume to gasoline would immediately solve two problems: the  
732 currently limited range of hydrogen vehicles and the cost-effective transport and  
733 distribution of hydrogen. Cost-effective and efficient large scale hydrogen storage is also  
734 required for stationary applications to buffer intermittent renewable energy supply.

735 *Applied research*

- 736 ➤ Process development designed for low cost, reliable and consistent series production of  
737 key technologies, e.g. for hydrogen storage, fuelling infrastructure, control systems, and  
738 fuel cell components such as membranes, bi-polar plates
- 739 ➤ Component and system design of hydrogen and fuel cell systems. Within systems, the  
740 operation of new technologies coupled with old must be tested in integrated systems.  
741 Successfully linking wind power, electrolyzers, hydrogen storage and fuel cells, for  
742 example, will require not only the successful functioning of each component, but also a  
743 detailed understanding of control systems, power electronics, and other characteristics of  
744 the system.
- 745 ➤ Development and optimisation of hydrogen combustion engines, aiming at improving  
746 efficiency and power density and reducing emissions;
- 747 ➤ Hydrogen safety must be ensured, and codes and standards put in place to enable simple  
748 and well-structured procedures for demonstration and deployment of hydrogen  
749 technologies. Hydrogen can be considered as safe in many ways as other fuels used  
750 today. However it has different characteristics and requires different safety measures.  
751 Research and development is will identify and classify risks and ways to manage them, so  
752 that hydrogen can be widely introduced.

753 *Principal results :*

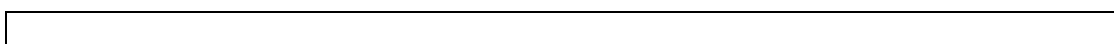
754 *Fuel cell system technologies that meet competitive cost, performance and durability targets*  
755 *for stationary and transport applications;*

756 *Hydrogen production, storage and distribution systems meeting environmental, efficiency,*  
757 *and cost targets over the whole pathway from primary source to end-use;*

758

759 *Recommendations for implementing the Strategic Research Agenda*

760 The implementation of the Strategic Research Agenda should draw on various instruments for  
761 supporting research, such as public-funded national and regional research programmes, and  
762 the European Framework Programme for Research. It should, where possible and appropriate,



763 build on ongoing European agreements, initiatives, projects, and thematic networks which  
 764 have a strategic dimension. The timelines and expected deliverables from these initiatives (see  
 765 box insert) should be determined and taken into consideration in developing the Strategic  
 766 Research Agenda.

767

**Strategic Research Agenda should draw together results and recommendations from already established initiatives and projects, including :**

1. Alternative Fuels Contact Group – group established by DG Transport and Energy to analyse prospects and strategies for introducing alternative motor fuels, including bio-fuels, natural gas and hydrogen
2. International Energy Agency – implementing arrangements for hydrogen and fuel cells
3. HYPNET – thematic network for hydrogen
4. EIHP II – project concerned with harmonising regulations and standards for hydrogen fuelled vehicles, infrastructure and refuelling connectors;
5. SOFCNET – thematic network to advance Solid Oxide Fuel Cell Technology
6. FCTESTNET – thematic network for developing common approaches for bench and field testing of fuel cells for stationary and transport applications
7. CUTE and ECTOS – demonstration project of 30 compressed hydrogen fuel cell buses in 10 European cities, evaluating different pathways to hydrogen production
8. FUERO/FUEVA – automotive industry led cluster project developing fuel cell components and systems, drivetrain simulation tools, and test procedures for fuel cell cars and buses;
9. NFCCPP – component industry led project for developing modular software for simulating individual fuel cell components and systems;
10. National project.....

768

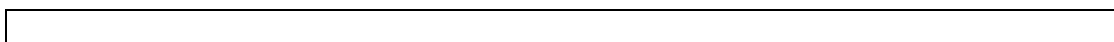
769 In drawing up the Strategic Research Agenda, specific implementation measures should be  
 770 considered:-

- 771 ➤ Designate a number of strategic European real or virtual centres of excellence acting as  
 772 focal points for critical research, including for example, safety and standards research,  
 773 high temperature membrane development, catalysis, fuel processing, hydrogen storage  
 774 and novel methods for hydrogen production.
- 775 ➤ Validation projects will ensure that research is both fundamental and applied and that key  
 776 issues are addressed as priorities. Prototype validation is necessary to develop  
 777 technologies to a stage where they can enter into demonstration and pilot projects as part  
 778 of the deployment phase.
- 779 ➤ Rules on intellectual property provisions, consistent with public interest, should be  
 780 reviewed and modified to address industry needs concerning co-operative international  
 781 research. This should boost co-operation programmes.
- 782 ➤ International co-operation should be encouraged and facilitated, especially where it can  
 783 accelerate market development (e.g. globally harmonised test procedures, standards and  
 784 regulations).

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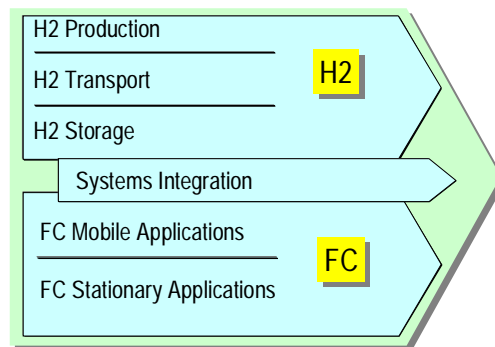


788 Defining the timeframe

789 The Strategic Research Agenda should be developed to include short, medium and long-term  
 790 actions. There should be sufficient flexibility to re-orient goals and priorities according to  
 791 changing circumstances and progress against specified milestones and decision criteria

792 It is envisaged that research and development on hydrogen, the different fuel cell  
 793 technologies, and applications will initially follow parallel streams. These will reflect the  
 794 specific technical challenges and near term bottlenecks in each field, identified above.  
 795 However, synergies between fuel pathways, infrastructure, and different fuel cell applications  
 796 should be identified early on and the development paths should come together in the medium  
 797 to long term, as illustrated in Figure 6 below. The goal should be to move towards modular  
 798 solutions and systems integration, facilitated by ambitious demonstration projects.

799



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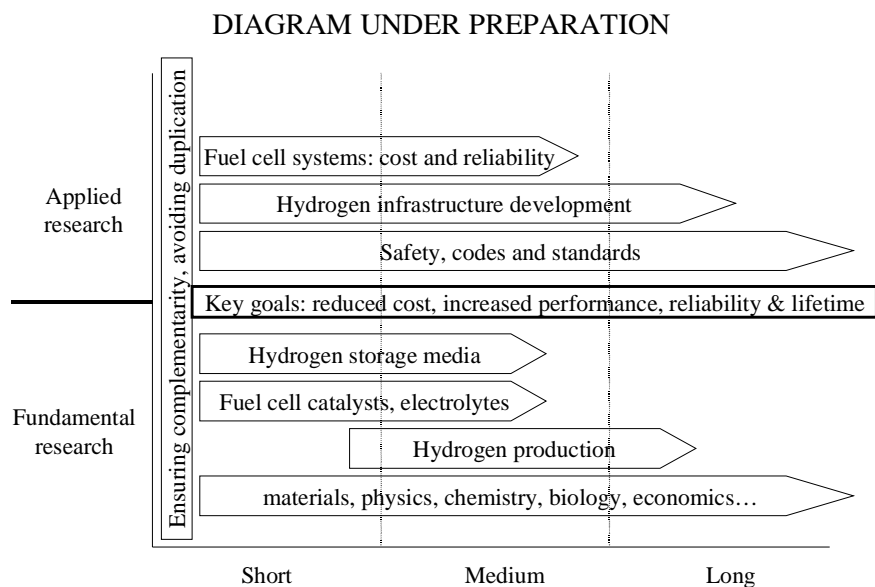
801 *Figure 6: R&D paths, initially focusing on bottlenecks, start to converge in large scale*  
 802 *integrated systems*

803

804 Nevertheless, priorities should be set for research, development and demonstration, and some  
 805 fundamental ones are given below in the research timeline:

806

807



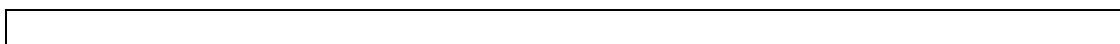
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809

*Figure 7: A research timeline*

810

811





A substantial increase in research and development effort will be central to realising the vision of the hydrogen era. This should be co-ordinated at European level, bringing together key stakeholders to define common research goals and set priorities and timelines for implementing a focused research programme with clearly specified technical performance targets, decision points, and pathways to development, technology transfer and exploitation.

812

813

#### 814 **Elaborate a Strategic Deployment Plan to steer the transition to commercialisation**

815

816 The initial benefits arising from the commercialisation of hydrogen and fuel cells will mainly  
817 be on the “public reward” side (e.g. the societal benefits of energy security and environmental  
818 benefits) and, to a lesser extent, on the “private benefit” side (i.e. the direct functional benefit  
819 to the customer). The “public rewards” of hydrogen and fuel cells will of course feed through  
820 to “private benefit”, especially in the medium-long term, creating a win-win situation for both  
821 public and private stakeholders. Hydrogen and fuel cells offer the prospect of substantially  
822 reducing the negative external costs associated with today’s technology, for example climate  
823 change, air quality, noise, and health. Sensible quantification of these benefits is however the  
824 subject of socio-economic research, as noted above, considering the many options and  
825 scenarios for deployment and different pathways for producing hydrogen and deploying fuel  
826 cells or conventional converters running on hydrogen.

827 The challenge that hydrogen and fuel cells face is that, at least for stationary and transport  
828 applications, they do not offer sufficient additional functional benefits to the customer in the  
829 immediate short term, to justify their much higher price. The high price is in part due to low  
830 production volumes, creating a “chicken and egg” problem. Today’s combustion  
831 technologies fully meet customer expectations at very reasonable, even low cost. However,  
832 there are specific segments, such as small portable power, (e.g. power for mobile phones), or  
833 emergency back-up power, where direct customer benefits will drive the emergence of  
834 premium price markets. This is unlikely to happen in the main stationary and transport  
835 markets. Therefore government intervention will certainly be necessary to stimulate and  
836 provide temporary support for the emergence of the main stationary and transport markets, so  
837 that the substantial long term public and private benefits can be realised.

838 A strategic deployment plan is needed, focused on delivering mutual benefits for public and  
839 private stakeholders alike, and linked directly with the research and development agenda. The  
840 deployment programme should aim to identify pathways and opportunities for progressively  
841 increasing infrastructure and production volumes. This is necessary for reducing costs,  
842 creating market opportunities and eventually reducing the need for government support.

843 The timeline below shows the steps in a stairway leading to market entry for fuel cell and  
844 hydrogen technologies. Deployment must be supported both by active industrial development  
845 and by financing.

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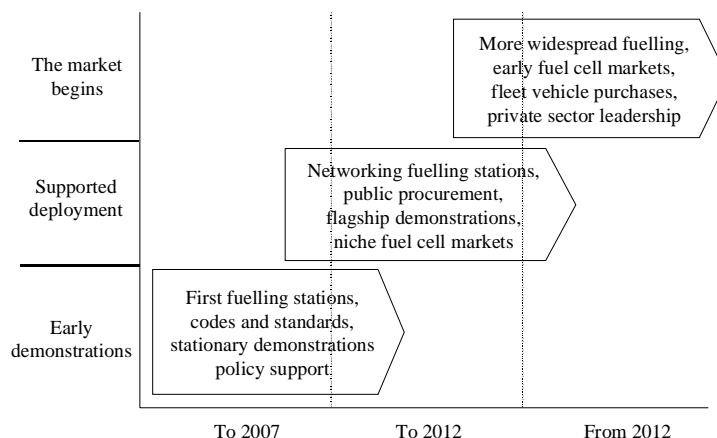
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DIAGRAM UNDER PREPARATION – SEE ANNEX 1



855

856 The European Union and national governments throughout Europe should work towards  
857 realising a consistent European policy framework with a sustainable energy policy at the  
858 heart of this framework. A coherent energy policy sets the scene, but it must square up  
859 to its environmental consequences. Ideally, this would result in a system in which the  
860 environmental cost of energy was fully included in the decision-making process.

861 In the second chapter, a confluence of economic, environmental, technological and other  
862 drivers was presented. While the underlying drivers *are* moving in the same direction, only a  
863 coherent policy dimension – encompassing energy, transport, waste, environment, industrial  
864 and financial policies – can ensure that market signals are also in confluence.

865 Initially three axes of policy development should be explored: stimulation of demand;  
866 development of infrastructure for production and distribution (de-carbonised Energy trans-  
867 European Network); and global competitiveness.

868 **Managing the transition**

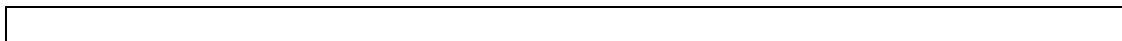
869 Moving from the entrenched fossil fuel economy of 2003 to a hydrogen and fuel cell-based  
870 economy cannot happen fast. Large physical and economic infrastructures support the status  
871 quo, and energy demand is intrinsically linked to this infrastructure and vice versa, therefore  
872 switching too quickly could cause major economic dislocation. A strategy is required to  
873 maximise the benefits of transition technologies such as combustion engines, and to take  
874 advantage of existing expertise.

875 **Getting the hydrogen**

876 Most hydrogen produced in 2003 is made at large scale by reforming natural gas and then  
877 distributed either by pipe or by truck. Hydrogen also comes as a by-product from oil refining,  
878 or from electrolysis. Large quantities are produced and handled daily in industry, but *not as*  
879 *an energy carrier*.

880 Hydrogen energy for vehicles and stationary power systems may require different production  
881 methods and different delivery infrastructures. Smaller scale production technologies will be  
882 an important transition link between the small demand centres initially building up around  
883 niche markets, and the eventually larger demand evolving through mass penetration of  
884 hydrogen technologies.

885 In the far future, hydrogen may be produced from a wide range of locally appropriate  
886 resources, at locally appropriate scales, and transmitted through pipeline networks to end-  
887 users. Early on, these resources will probably be fossil fuels, with their widespread  
888 availability and low prices. Successful carbon sequestration techniques would allow fossil  
889 hydrogen to be used on a large scale with limited greenhouse gas emissions. As renewable



890 energy technologies mature and their costs continue to drop, more hydrogen will come from  
 891 renewable sources. In the longer term, nuclear energy could provide large amounts of cheap  
 892 hydrogen, complementing the renewable energy sources

893

894 Fuel cell niche markets and transition technologies

895 Stationary fuel cell power production for specific market niches is emerging nowadays while  
 896 vehicle fuel cell drive systems are still at the pre-commercial development stage. Fuel cells in  
 897 the stationary market will largely operate on natural gas until hydrogen becomes widely  
 898 available. Fuel cells will also be introduced into portable applications, and stand-alone  
 899 electricity generation. Early uses in vehicles may be as auxiliary power units for on-board  
 900 electricity generation, e.g. for refrigerated trucks, or luxury cars.

901 The use of fuel cells for defence applications has already been mentioned as early niche  
 902 markets. Strategic development of fuel cells for defence applications could significantly speed  
 903 development for civilian fuel cells and should be strongly considered.

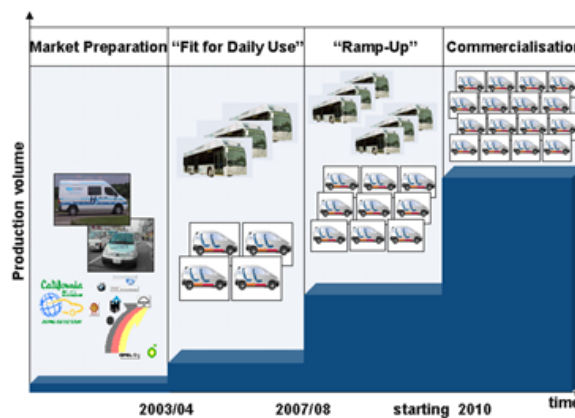
904 During the transition phase and even afterwards, conventional technologies will be essential.  
 905 Internal combustion engines can be used for stationary power and transport as fuel cells are  
 906 refined and cost is reduced. Hydrogen fuelling stations can be erected, using locally or  
 907 industrial produced hydrogen. The introduction of hydrogen vehicles is expected to start with  
 908 centrally operated fleets of buses and city goods delivery vehicles in densely settled mega-  
 909 cities, followed by private cars, as indicated below.

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DIAGRAM UNDER PREPARATION

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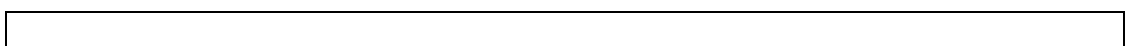
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914 For transport, a widespread refuelling infrastructure is essential for customer acceptance.  
 915 However, fuelling stations will not be economically justifiable in the introduction phase. For  
 916 any successful introduction of fuel cells – and hydrogen – into road transport, considerable  
 917 support and financial risk sharing from governments and industry will be required. The USA  
 918 and Japan have already begun to commit high levels of resources to this support.

919 The development of improved codes and standards and the establishment of common station  
 920 lay-outs, preferably co-ordinated internationally, should lead to significant reductions in  
 921 licensing times and costs. And of course, initial demonstration projects should be used for  
 922 technical and non-technical learning like public acceptance, and to demonstrate that hydrogen  
 923 is a safe and realistic option for the future.

924 Benefiting from transitions

925 The transition phase to widespread use of hydrogen and fuel cells will also have benefits for  
 926 society:



- 927 • Learn from the process and redefine it based on experience;
- 928 • Local environments will be improved by a reduction of harmful emissions
- 929 • Emissions of CO<sub>2</sub> and other greenhouse gases will be reduced
- 930 • Reliance on single energy sources will gradually diminish
- 931 • New industries will emerge

### 932 **Managing risk**

933 Any policy developments must be long-term enough to provide comfort to industrial  
 934 organisations and investors that their investment risk can be managed. Support for  
 935 commercialisation is just as important as that for research, and the rewards for Europe could  
 936 be very large. Successful technology development and early market entrance would ultimately  
 937 represent a global market of hundreds of billions of Euros.

### 938 Technologies of transition

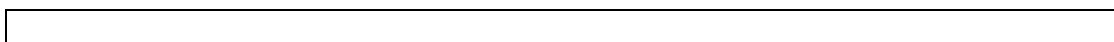
939 Hydrogen buses, using fuel cells or internal combustion engines, are already being introduced  
 940 into major cities around the world. Supported by the European Union, 30 fuel cell buses are  
 941 being put into cities around Europe from 2003, fuelled by compressed hydrogen from  
 942 different primary resources. Once these buses are fully proven, wider sales can begin. Other  
 943 fleet vehicles should also be incorporated into the process, to optimise the use of fuelling  
 944 stations and encourage the development of infrastructure.

945 At the same time, stationary hydrogen combustion and fuel cell systems should be  
 946 demonstrated in areas where they offer early benefits: remote areas; island communities with  
 947 renewable resources; micro-grids with combined heat and power. Operating these stationary  
 948 systems will add to the learning in the transport systems, as the way these similar technologies  
 949 are used will be very different. Actually linking together stationary and transport  
 950 demonstrations will help in getting the most from the technology, and in understanding the  
 951 synergies that may exist. In the same way, maritime applications from canal barges to ocean-  
 952 going vessels will provide opportunities for hydrogen and fuel cells to make a positive  
 953 impact. And linking demonstrations with both renewable and conventional energy sources  
 954 will help to develop the appropriate way to exploit each while moving towards a sustainable  
 955 energy supply.

956 During the demonstration and pilot phases, research and development must continue, guided  
 957 by this experience. Support should be given not only to large, established companies but also  
 958 to small and medium enterprises, and to entrepreneurial companies seeking to establish  
 959 niches. Specifically, support networks giving clarity to funding sources and regulations, and  
 960 to skills and companies working in the area, will be essential.

961 Ensuring that the take-up is rapid and widespread will mean co-ordination of strong policy  
 962 measures in support of the technology. Such measures should address both supply and  
 963 demand and taking into account global competitiveness. They may include:

- 964 ➤ Support (fiscal, financial and regulatory) for demonstration and pilot projects, through  
 965 direct or indirect actions including fuel duty rebates and enhanced capital allowances;
- 966 ➤ Promotion of energy efficiency through excellence in applications, services and  
 967 integration of technologies
- 968 ➤ Infrastructure design, planning and assessment of viability, at various stages of market  
 969 development
- 970 ➤ Simplification and harmonisation of planning and certification requirements; consider EU  
 971 directives on common standards, where currently appropriate (e.g. fuel and safety  
 972 standards)



- 973 ➤ Active use of public procurement schemes and programmes, which might include defence  
974 applications;
- 975 ➤ Active encouragement for and promotion of CO<sub>2</sub>-free hydrogen production;
- 976 ➤ Promotion of emission free zones in cities or regions to stimulate demand for transport  
977 and stationary applications
- 978 ➤ Market pull/incremental pricing policies
- 979 ➤ Education and training programmes.
- 980 ➤ International co-ordination of policy development and deployment strategies

981

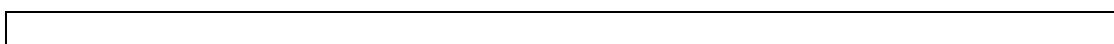
982 The transitional steps towards a European hydrogen economy are not simple. The  
983 multifaceted interlinking between different energy sources and carriers; stationary, transport  
984 and portable power; energy, transport and economic policies is coupled with the diversity of  
985 the economic, political and social situations in the existing and prospective Member States. A  
986 pathway to this hydrogen economy will be globally coherent but locally diverse. A  
987 comprehensive road-mapping exercise taking into account stakeholder views and aspirations,  
988 technical progress and socio-economic factors will be required to enable targeted policy.

989

#### 990 **European Level Actions**

991 To maximise the potential for success in moving towards the hydrogen and fuel cell era, a  
992 coherent programme, spanning research, demonstration, education and supportive policy  
993 should be developed:

- 994 ➤ A **political framework** must be created, setting clear policy objectives, that guides  
995 research, fosters strategic planning and deployment in response to policy priorities,  
996 technical progress, and economic planning for the phase in of new technology. This will  
997 build on existing policies, such as achieving clean air for Europe, the introduction of  
998 alternative fuels, increasing the share of renewable energy sources, and the realisation of  
999 trans-European networks for transport and energy. The framework should assess the  
1000 scope and effectiveness of alternative mixes of policy measures, including direct support,  
1001 research and demonstration, public procurement schemes, fiscal and other measures such  
1002 as graded incentive schemes, tax credits, and preferential treatment and access in  
1003 environmentally sensitive areas. These overarching policy objectives should be clarified  
1004 within the period to 2005, creating a favourable and more certain climate for investment.
- 1005 ➤ A well-structured, well-funded and strong European **technical research and**  
1006 **development programme** is required, spanning fundamental materials research, through  
1007 product and process development, to demonstration and validation. Complementary  
1008 **socio-economic research** must be conducted integrally to technical research and  
1009 development projects, designed to deliver clear recommendations on the costs and  
1010 benefits of various scenarios and time-scales for deployment – including social and  
1011 external costs; A five-fold funding increase over current spending is needed to  
1012 meaningfully compete with the USA and Japan;
- 1013 ➤ A structured set of prestigious “**lighthouse**” **demonstration** initiatives in both transport  
1014 and stationary power is needed, large enough to provide real learning, and building on  
1015 demonstrations that have gone before, such as the CUTE and ECTOS fuel cell bus and  
1016 hydrogen infrastructure projects. These will typically involve public/private partnerships.  
1017 Research and development for defence applications should also be co-ordinated;
- 1018 ➤ A **business development initiative** should be designed to foster investment in  
1019 innovation, bringing together public private partnerships, venture capital companies and



1020 institutional investors, regional development initiatives, and the European Investment  
1021 Bank;

1022 ➤ An **education and training programme** is required to stimulate learning at all levels in  
1023 the basic and applied sciences relevant to hydrogen and fuel cells, with pan-European  
1024 training opportunities;

1025 ➤ A strategy for building **international co-operation** with both developed and developing  
1026 countries is essential, with a view to co-operating on technology bottlenecks, developing  
1027 international codes and standards, enabling global market opportunities, and negotiating  
1028 technology transfer to reduce negative impacts of global industrialisation.

1029 ➤ A **centre for consolidating and disseminating information** on each of the above  
1030 recommendations would significantly aid co-ordination of a shift towards hydrogen and  
1031 fuel cells.

1032 To achieve all of the above, a **European Hydrogen and Fuel Cell Technology Partnership**  
1033 should be formed, with representation from a broad range of stakeholder groups, steered and  
1034 monitored by an **Advisory Council**. The Council would give guidance on how to initiate and  
1035 push forward the individual elements above, building on existing European initiatives, groups  
1036 and structures.

1037 The Council should decide on the best way to achieve the objectives above, but one  
1038 suggestion is that specific 'initiative groups' may be created. Where possible and appropriate,  
1039 these should build on existing groups, networks, and projects, as described under the Strategic  
1040 Research Agenda and be responsible for specific areas of the strategy, reporting to the  
1041 Council. Possible initiative groups could include for example: strategic technical and socio-  
1042 economic research; hydrogen policy; business development; demonstration; education and  
1043 training; safety and standards, etc..

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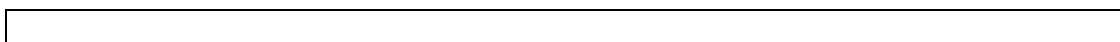
#### 1046 **Financing the Partnership**

1047 The investment required for building a hydrogen and fuel cell energy economy is very large,  
1048 but no more than is spent on existing energy infrastructures. It will only be realised over  
1049 decades, as existing capital investments are depreciated. The investment will also generate  
1050 new businesses and industries, and allow Europe to compete with other regions already  
1051 committing funds to this area.

1052 Public funding has an important and symbolic value, generating the confidence and leverage  
1053 required for private finance, which will be the main engine of change. The Framework  
1054 Programme and national programmes will remain the main public-funding instruments for  
1055 research and development, while regional aid projects could provide opportunities for  
1056 demonstration.

1057 A coalition of US fuel cell stakeholders recently called for a 10-year US Federal Government  
1058 Programme to implement and deploy hydrogen and fuel cell technologies. The coalition  
1059 called for \$5.5bn public funding – the estimated critical mass required to kick start market  
1060 driven penetration. The US administration has since announced a strategic \$1.2bn hydrogen  
1061 energy programme to complement the \$500m Freedom Car Programme. Europe can only  
1062 meet this global challenge with similar total levels of investment from individual states and  
1063 the EU.

1064 Failure to respond could result in Europe failing to capitalise on the enormous economic  
1065 opportunity and public reward that would flow from a shift in energy technologies to  
1066 hydrogen and fuel cells.

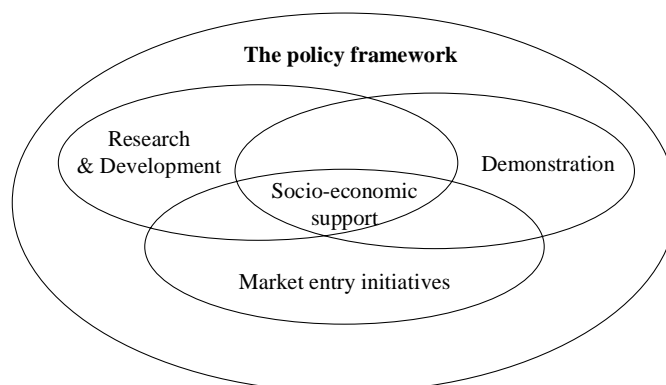


## 1067 5. Summary Conclusions and Recommendations

1068

1069 To maintain economic prosperity and quality of life, Europe requires a sustainable energy  
 1070 system that meets the conflicting demands for increased supply, increased energy security,  
 1071 whilst maintaining cost-competitiveness, reducing global warming and improving air quality.  
 1072 Hydrogen and fuel cells are firmly established as strategic technologies to meet these  
 1073 objectives, and industrialised countries are increasingly committing to accelerate the mastery  
 1074 of these technologies. They can create win-win for public and private stakeholders alike, but  
 1075 private wealth creation and societal benefits will only start to really flow after public  
 1076 incentives and private effort is applied to stimulate and develop the main markets - stationary  
 1077 power and transport. This should be done in a balanced way that reflects the most cost-  
 1078 effective use of the various alternative primary energy sources and energy vectors.

1079 Competition from North America and Pacific Rim countries is especially strong, and Europe  
 1080 must substantially increase its efforts to build and deploy a competitive hydrogen and fuel cell  
 1081 industry. This should not be left to develop in an uncoordinated fashion, at the level of  
 1082 individual member states. Gaining global leadership will require a coherent European-level  
 1083 strategy, encompassing research and development, demonstration, and market entry. The  
 1084 policy framework shown below encompasses all of these areas, while socio-economic  
 1085 initiatives link all aspects of the programme.



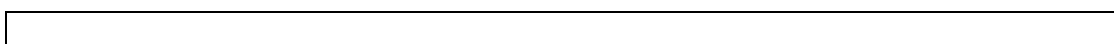
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1088 The High Level Group therefore recommends the formation of a **Hydrogen and Fuel Cell**  
 1089 **Technology Partnership**, steered by a **European Hydrogen Advisory Council** to provide  
 1090 advice, stimulate initiatives and monitor progress.

1091 The Advisory Council will provide governance and input from the different stakeholders in  
 1092 the hydrogen energy arena, and oversee a Technology Partnership consisting of specific  
 1093 'initiative' groups, to take forward the development of a broad and far-reaching hydrogen and  
 1094 fuel cell programme, comprising :

- 1095 ➤ Creation of a **policy framework that is coherent across transport, energy, and**  
 1096 **environment** to reward technologies that meet policy objectives
- 1097 ➤ A **substantially increased technical research and development budget** in hydrogen  
 1098 technologies, from fundamental science to validation programmes
- 1099 ➤ A **demonstration and pilot programme** to extend the technology validation exercises  
 1100 into the market development arena, through a number of "lighthouse" demonstration  
 1101 projects
- 1102 ➤ An **integrated socio-economic research programme** to complement the technical  
 1103 support



- 1104 ➤ A **business development initiative**, bringing together different financing organisations to  
1105 provide leadership for technology exploitation
- 1106 ➤ A **Europe-wide education and training programme**, spanning primary schooling to  
1107 world-class research
- 1108 ➤ **Enhanced international co-operation**, working in partnership with North America and  
1109 the Pacific Rim, as well as the developing world, to speed the introduction of sustainable  
1110 energy technologies
- 1111 Detailed analysis and planning needs to start now, with a twenty to thirty year perspective, to  
1112 avoid the economic disruption that could follow in the event that global circumstances forced  
1113 a more rapid and de-stabilising structural change.

